KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35099
Name: K & A Development LLC
Address 1: PO BOX 128
Address 2:
City: WELLSVILLE State: KS Zip: 66092 + __ __ __ __
Contact Person: Phillip Frick
Phone: (785) 883-4057
Lease Name: MCCANN B
Well Number: AI-6

API No.: 15-091-23807-00-00
Permit No: E31251.6
Reporting Year: 2017
(January 1 to December 31)

SE - NW - SE - NW Sec. 15 Twp. 14 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
1875 feet from ☐ N / ☑ S Line of Section
1693 feet from ☑ E / ☐ W Line of Section
County: Johnson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 60 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 13 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	897	475	0		31
February	796	475	0		28
March	1166	475	0		31
April	1041	475	0		30
May	1282	475	0		31
June	1108	475	0		30
July	1268	475	0		31
August	1373	475	0		31
September	1290	475	0		30
October	975	475	0		31
November	1114	475	0		30
December	1460	475	0		31
TOTAL	13770		0		

Submitted Electronically