KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6078
Name: Evans Oil Inc.
Address 1: PO BOX 67
Address 2:
City: LEBO State: KS Zip: 66856 + __ __ __ __
Contact Person: Matt Bowen
Phone: (316) 644-8325
Lease Name: R.E. CAMP LEASE
Well Number: 8-OE

API No.: 15-011-23364-00-01
Permit No: E30640.2
Reporting Year: 2017
(January 1 to December 31)

SE - SE - NW - NE Sec. 36 Twp. 23 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
4095 feet from ☐ N / ☑ S Line of Section
1585 feet from ☑ E / ☐ W Line of Section
County: Bourbon

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 450 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 30 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 5 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	465	200	0		31
February	420	200	0		28
March	465	200	0		31
April	450	200	0		30
May	465	200	0		31
June	450	200	0		30
July	465	200	0		31
August	465	200	0		31
September	450	200	0		30
October	465	200	0		31
November	450	200	0		30
December	465	200	0		31
TOTAL	5475		0		

Submitted Electronically