KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30555
Name: Herrick, John dba J. Herrick Pro
Address 1: 1817 MONTANA
Address 2:
City: PRINCETON State: KS Zip: 66078 + __ __ __ __
Contact Person: john herrick
Phone: (785) 242-6423
Lease Name: BROWN
Well Number: 2-A

API No.: 15-121-28076-00-00
Permit No: E27807.7
Reporting Year: 2017
(January 1 to December 31)

SE - NE - NW - NE Sec. 30 Twp. 17 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
4881 feet from ☐ N / ☑ S Line of Section
1420 feet from ☑ E / ☐ W Line of Section
County: Miami

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 275 psi Injection Zone: PERU
Maximum Authorized Injection Rate: 40 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	255	270	0		31
February	223	270	0		29
March	245	270	0		31
April	250	270	0		30
May	256	270	0		31
June	265	270	0		30
July	233	270	0		31
August	255	270	0		30
September	260	270	0		30
October	222	270	0		31
November	256	270	0		30
December	271	270	0		31
TOTAL	2991		0		

Submitted Electronically