KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3882
Name: Samuel Gary Jr. & Associates, Inc.
Address 1: 1515 WYNKOOP, STE 700
Address 2:
City: DENVER State: CO Zip: 80202 + __ __ __ __
Contact Person: STEPHANIE DECKER
Phone: (303) 831-4673
Lease Name: WAGNER TRUST
Well Number: 3-1

API No.: 15-165-21914-00-02
Permit No: E30835.1
Reporting Year: 2017
(January 1 to December 31)

SW - NW - SE - NW Sec. 1 Twp. 16 S. R. 16 ☐ E ☑ W
(Q/Q/Q/Q)
3598 feet from ☐ N / ☑ S Line of Section
3812 feet from ☑ E / ☐ W Line of Section
County: Rush

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 2 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	34371	173	0		31
February	33661	239	0		28
March	38758	304	0		31
April	39206	354	0		30
May	39641	337	0		31
June	38653	335	0		30
July	40019	324	0		31
August	41820	380	0		31
September	41751	415	0		30
October	41740	383	0		31
November	39685	359	0		30
December	40747	358	0		31
TOTAL	470052		0		

Submitted Electronically