KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 4419
Name: Bear Petroleum, LLC
Address 1: PO BOX 438
Address 2:
City: HAYSVILLE State: KS Zip: 67060 + 0438
Contact Person: Shannon Howland
Phone: ( 316 ) 524-1225
Lease Name: WINCHELL A
Well Number: 2

API No.: 15-175-21469-00-02
Permit No: D32407.0
Reporting Year: 2017
*(January 1 to December 31)*

____ - NW - NE - N2 Sec. 9 Twp. 33 S. R. 33 ☐ E ☑ W
*(Q/Q/Q/Q)*
5014 feet from ☐ N / ☑ S Line of Section
3262 feet from ☑ E / ☐ W Line of Section
County: Seward

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Morrow
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 4200 | 0 | 0 | | 31 |
| February | 2100 | 0 | 0 | | 28 |
| March | 4500 | 0 | 0 | | 31 |
| April | 4500 | 0 | 0 | | 30 |
| May | 4350 | 0 | 0 | | 31 |
| June | 4500 | 0 | 0 | | 30 |
| July | 3750 | 0 | 0 | | 31 |
| August | 4650 | 0 | 0 | | 31 |
| September | 4500 | 0 | 0 | | 30 |
| October | 3900 | 0 | 0 | | 31 |
| November | 4350 | 0 | 0 | | 30 |
| December | 4500 | 0 | 0 | | 31 |
| ***TOTAL*** | 49800 | | 0 | | |

Submitted Electronically