KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35250
Name: Woodway Oil & Gas I, LLC
Address 1: 4900 WOODWAY DR. SUITE 625
Address 2:
City: HOUSTON State: TX Zip: 77056 + __ __ __ __
Contact Person: Lesli Baker
Phone: (713) 966-2500
Lease Name: STAMPER "A"
Well Number: 17

API No.: 15-163-23706-00-00
Permit No: E30399.1
Reporting Year: 2017
(January 1 to December 31)

____ - NW - NE - NW Sec. 32 Twp. 8 S. R. 17 ☐ E ☑ W
(Q/Q/Q/Q)
4920 feet from ☐ N / ☑ S Line of Section
3621 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: NA mg/l Specific Gravity: NA Additives: NA
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: Lansing-Kansas City
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	8184	260	0		31
February	7392	260	0		28
March	8184	260	0		31
April	7920	260	0		30
May	8184	260	0		31
June	7920	260	0		30
July	8184	260	0		31
August	8184	260	0		31
September	7920	260	0		30
October	8184	260	0		31
November	7920	260	0		30
December	8184	260	0		31
TOTAL	96360		0		

Submitted Electronically