KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35341
Name: River Rock Operating, LLC
Address 1: 211 N. ROBINSON SUITE 200
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73102 + __ __ __ __
Contact Person: Brandon Donovan
Phone: (405) 606-7481
Lease Name: GRADY, JAMES A SWD
Well Number: 5-1

API No.: 15-205-28172-00-00
Permit No: D31623.0
Reporting Year: 2017
(January 1 to December 31)

NW - SE - SW - NE Sec. 5 Twp. 28 S. R. 17 ☑ E ☐ W
(Q/Q/Q/Q)
2110 feet from ☑ N / ☐ S Line of Section
1895 feet from ☐ E / ☑ W Line of Section
County: Wilson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: NA mg/l Specific Gravity: 0 Additives: Corrosion Inhibitor
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 12000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	51274	200	0		31
February	46312	200	0		28
March	51274	200	0		31
April	49620	200	0		30
May	51274	200	0		31
June	49620	200	0		30
July	51274	200	0		31
August	51274	200	0		31
September	49620	200	0		30
October	51274	200	0		31
November	49620	200	0		30
December	51274	200	0		31
TOTAL	603710		0		

Submitted Electronically