KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35341
Name: River Rock Operating, LLC
Address 1: 211 N. ROBINSON SUITE 200
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73102 + __ __ __ __
Contact Person: Brandon Donovan
Phone: (405) 606-7481
Lease Name: LECK, MARVIN
Well Number: 36-1 SWD

API No.: 15-133-26312-00-00
Permit No: D28551.0
Reporting Year: 2017
(January 1 to December 31)

____ - ____ - SE - NE Sec. 36 Twp. 30 S. R. 17 ☑ E ☐ W
(Q/Q/Q/Q)
2369 feet from ☐ N / ☑ S Line of Section
1116 feet from ☑ E / ☐ W Line of Section
County: Neosho

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: NA mg/l Specific Gravity: 0 Additives: Corrosion Inhibitor
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 4000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	17050	40	0		31
February	15400	40	0		28
March	17050	40	0		31
April	16500	40	0		30
May	17050	40	0		31
June	16500	40	0		30
July	17050	40	0		31
August	17050	40	0		31
September	16500	40	0		30
October	17050	40	0		31
November	16500	40	0		30
December	17050	40	0		31
TOTAL	200750		0		

Submitted Electronically