KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 31783
Name: Mid-Continent Energy Operating Co.
Address 1: 2111 S. ATLANTA PL.
Address 2:
City: TULSA State: OK Zip: 74114 + __ __ __ __
Contact Person: G. M. Canaday
Phone: ( 918 ) 587-6363
Lease Name: SCHAUF
Well Number: 1 A

API No.: 15-101-21780-00-01
Permit No: E30672.1
Reporting Year: 2017
*(January 1 to December 31)*

____ - W2 - SW - SW Sec. 21 Twp. 19 S. R. 27 ☐ E ☑ W
*(Q/Q/Q/Q)*
674 feet from ☐ N / ☑ S Line of Section
372 feet from ☐ E / ☑ W Line of Section
County: Lane

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 10786 | 620 | 0 | | 31 |
| February | 11652 | 610 | 0 | | 28 |
| March | 11820 | 620 | 0 | | 31 |
| April | 9030 | 600 | 0 | | 25 |
| May | 11726 | 630 | 0 | | 31 |
| June | 11761 | 620 | 0 | | 30 |
| July | 11735 | 625 | 0 | | 31 |
| August | 10997 | 600 | 0 | | 31 |
| September | 12332 | 610 | 0 | | 30 |
| October | 13147 | 620 | 0 | | 31 |
| November | 12060 | 580 | 0 | | 30 |
| December | 13696 | 590 | 0 | | 31 |
| ***TOTAL*** | 140742 | | 0 | | |

Submitted Electronically