KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30537
Name: Venture Resources, Inc.
Address 1: PO BOX 101234
Address 2:
City: DENVER State: CO Zip: 80250 + 1234
Contact Person: Manda Weien
Phone: (303) 722-2899
Lease Name: HOLSMAN SWD
Well Number: 1

API No.: 15-065-23674-00-00
Permit No: D30703.0
Reporting Year: 2017
(January 1 to December 31)

NE - SE - NE - NE Sec. 17 Twp. 7 S. R. 21 ☐ E ☑ W
(Q/Q/Q/Q)
3891 feet from ☐ N / ☑ S Line of Section
125 feet from ☑ E / ☐ W Line of Section
County: Graham

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Cedar Hills
Maximum Authorized Injection Rate: 700 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1808	0	0		31
February	2081	0	0		28
March	2586	0	0		31
April	695	0	0		30
May	656	0	0		31
June	705	0	0		30
July	848	0	0		31
August	0		0		
September	0		0		
October	0		0		
November	0		0		
December	0		0		
TOTAL	9379		0		

Submitted Electronically