KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30537
Name: Venture Resources, Inc.
Address 1: PO BOX 101234
Address 2:
City: DENVER State: CO Zip: 80250 + 1234
Contact Person: Manda Weien
Phone: (303) 722-2899
Lease Name: JELINEK SWD
Well Number: 1

API No.: 15-163-00639-00-02
Permit No: D30712.0
Reporting Year: 2017
(January 1 to December 31)

____ - NE - NE - NW Sec. 30 Twp. 9 S. R. 18 ☐ E ☑ W
(Q/Q/Q/Q)
4950 feet from ☐ N / ☑ S Line of Section
990 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Cedar Hills
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	13012	0	0		31
February	13206	0	0		28
March	14940	0	0		31
April	14458	0	0		30
May	14940	0	0		31
June	12810	0	0		30
July	13237	0	0		31
August	13237	0	0		31
September	13543	0	0		30
October	13995	0	0		31
November	13270	0	0		30
December	13712	0	0		31
TOTAL	164360		0		

Submitted Electronically