KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30537
Name: Venture Resources, Inc.
Address 1: PO BOX 101234
Address 2:
City: DENVER State: CO Zip: 80250 + 1234
Contact Person: Manda Weien
Phone: (303) 722-2899
Lease Name: ROY CARMICHAEL
Well Number: 8

API No.: 15-051-22381-00-01
Permit No: E25699.1
Reporting Year: 2017
(January 1 to December 31)

____ - SE - SE - SE Sec. 4 Twp. 11 S. R. 17 ☐ E ☑ W
(Q/Q/Q/Q)
328 feet from ☐ N / ☑ S Line of Section
487 feet from ☑ E / ☐ W Line of Section
County: Ellis

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1900 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 750 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2015	1400	0		31
February	1820	1400	0		28
March	2015	1400	0		31
April	1950	1400	0		30
May	2015	1400	0		31
June	1950	1400	0		30
July	2015	1400	0		31
August	2015	1400	0		31
September	1950	1400	0		30
October	2015	1400	0		31
November	1950	1400	0		30
December	1625	1400	0		31
TOTAL	23335		0		

Submitted Electronically