KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30537
Name: Venture Resources, Inc.
Address 1: PO BOX 101234
Address 2:
City: DENVER State: CO Zip: 80250 + 1234
Contact Person: Manda Weien
Phone: (303) 722-2899
Lease Name: WILLIAMS SWD
Well Number: 3-2

API No.: 15-163-04051-00-06
Permit No: D25864.0
Reporting Year: 2017
(January 1 to December 31)

NE - SE - NW - W2 Sec. 8 Twp. 10 S. R. 18 ☐ E ☑ W
(Q/Q/Q/Q)
3633 feet from ☐ N / ☑ S Line of Section
1114 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Cedar Hills
Maximum Authorized Injection Rate: 250 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	624	0	0		31
February	525	0	0		28
March	615	0	0		31
April	594	0	0		30
May	559	0	0		31
June	863	0	0		30
July	800	0	0		31
August	800	0	0		31
September	774	0	0		30
October	800	0	0		31
November	818	0	0		30
December	443	0	0		31
TOTAL	8215		0		

Submitted Electronically