KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30555
Name: Herrick, John dba J. Herrick Pro
Address 1: 1817 MONTANA
Address 2:
City: PRINCETON State: KS Zip: 66078 + __ __ __ __
Contact Person: john herrick
Phone: (785) 242-6423
Lease Name: BROWN
Well Number: 6A

API No.: 15-121-28583-00-00
Permit No: E27807.17
Reporting Year: 2017
(January 1 to December 31)

SW - NW - NW - NE (Q/Q/Q/Q) Sec. 30 Twp. 17 S. R. 22 ☑ E ☐ W
4951 feet from ☐ N / ☑ S Line of Section
2160 feet from ☑ E / ☐ W Line of Section
County: Miami

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 275 psi Injection Zone: PERU
Maximum Authorized Injection Rate: 40 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	245	165	0		31
February	213	165	0		29
March	233	165	0		31
April	255	165	0		30
May	250	165	0		31
June	232	165	0		30
July	232	165	0		31
August	245	165	0		30
September	212	165	0		30
October	255	165	0		31
November	256	165	0		30
December	233	165	0		31
TOTAL	2861		0		

Submitted Electronically