KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 30555
Name: Herrick, John dba J. Herrick Pro
Address 1: 1817 MONTANA
Address 2:
City: PRINCETON State: KS Zip: 66078 + __ __ __ __
Contact Person: john herr
Phone: ( 785 ) 242-6423
Lease Name: LOWE
Well Number: 1A

API No.: 15-121-27516-00-00
Permit No: E27807.1
Reporting Year: 2017
*(January 1 to December 31)*

____ - NW - SE - NE Sec. 30 Twp. 17 S. R. 22 ☑ E ☐ W
*(Q/Q/Q/Q)*
3654 feet from ☐ N / ☑ S Line of Section
1183 feet from ☑ E / ☐ W Line of Section
County: Miami

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 275 psi Injection Zone: PERU
Maximum Authorized Injection Rate: 40 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 133 | 120 | 0 | | 31 |
| February | 122 | 120 | 0 | | 29 |
| March | 134 | 120 | 0 | | 31 |
| April | 125 | 120 | 0 | | 30 |
| May | 143 | 120 | 0 | | 31 |
| June | 144 | 120 | 0 | | 30 |
| July | 148 | 120 | 0 | | 31 |
| August | 139 | 120 | 0 | | 30 |
| September | 136 | 120 | 0 | | 30 |
| October | 146 | 120 | 0 | | 31 |
| November | 144 | 120 | 0 | | 30 |
| December | 139 | 120 | 0 | | 31 |
| ***TOTAL*** | 1653 | | 0 | | |

Submitted Electronically