KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 4900
Name: Finnesy, R. D. dba R. D. Finnesy Oil
Address 1: 2120 RD 27
Address 2: 410 SW 6TH PLAINVILLE, KS. 67663
City: NATOMA State: KS Zip: 67651 + ___ ___ ___ ___
Contact Person: R.D. Finnesy
Phone: (785) 434-4867
Lease Name: OSWALD
Well Number: 3

API No.: 15-163-08645-00-00
Permit No: D12552.0
Reporting Year: 2017
(January 1 to December 31)

___ - NE - SE - SE Sec. 10 Twp. 9 S. R. 17 ☐ E ☑ W
(Q/Q/Q/Q)
825 feet from ☐ N / ☑ S Line of Section
410 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 142181 mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 50 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	775	0	0		31
February	700	0	0		28
March	775	0	0		31
April	750	0	0		30
May	775	0	0		31
June	750	0	0		30
July	775	0	0		31
August	775	0	0		31
September	750	0	0		30
October	775	0	0		31
November	750	0	0		30
December	775	0	0		31
TOTAL	9125		0		

Submitted Electronically