KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34905
Name: Fastrak Energy, LLC
Address 1: 543 A 22000 RD
Address 2:
City: CHERRYVALE State: KS Zip: 67335 + __ __ __ __
Contact Person: Kris Kowalsky
Phone: (620) 562-7164
Lease Name: COMPTON [SWD]
Well Number: 9

API No.: 15-099-24702-00-00
Permit No: D32301.0
Reporting Year: 2017
(January 1 to December 31)

SE - SW - SE - SW Sec. 28 Twp. 33 S. R. 19 ☑ E ☐ W
(Q/Q/Q/Q)
165 feet from ☐ N / ☑ S Line of Section
3516 feet from ☑ E / ☐ W Line of Section
County: Labette

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3720	0	0		31
February	3480	0	0		29
March	7440	0	0		31
April	7200	0	0		30
May	7440	0	0		31
June	7200	0	0		30
July	7440	0	0		31
August	11160	0	0		31
September	10800	0	0		30
October	11160	0	0		31
November	10800	0	0		30
December	11160	0	0		31
TOTAL	99000		0		

Submitted Electronically