KOLAR Document ID: 1389073

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #:	County: Well #: Lease Name: Well #: Date Well Completed:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom:T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)				
Formation	Content	Casing Size Setting Depth Pulled Out				

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	_ Name:						
Address 1:		Address 2:					
City:		Stat	e:	Zip:	_+		
Phone: ()							
Name of Party Responsible for Plugging I	Fees:						
State of	County,	, SS					
	(Print Name)		Employee of Operator or	Operator on above-o	described well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



FIELD № C 45272 ORDER

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

DATE	12-	15	2017

IS AUTHORIZED BY: BEAR Petrolen	(MA TUC	
Address	City	State
To Treat Well As Follows: Lease <u>Higgins</u> B	Well No Customer O	rder No
Sec. Twp. 10-305-8w	County KINGMAN	State K5.

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

_ By_

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

Δ

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED_

BEFORE WORK		Well Owner or Operator	Agent	
CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
2	45	MileAge PICKUD	2.00	90.00
2	45	Mileage PUMPTRUCK	4.00	180.00
2	1	Pump Chg. PT.A.	1100.00	1100,00
2	1605x	60-40 POZMIX 1906el MODITIONALGEL	10,75	1720,00
2	35x	ADDITIONAL Gel	22.00	66.00
		· · · · ·		
2	11.0		105	6 21
2	165	Bulk Charge	1.25	206,25
6	45	Bulk Truck Miles 7, 19 x = 323.55 x 1.10 =		355.90
		Process License Fee onGallons		
		TOTAL BILLING		3718.15

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative	JUDN	e B	ROZET
Station GT. Bend	,K3.		

-

DICK Schremmer Well Owner, Operator or Agent

Remarks

N	E	Т	30) D	A	YS
	_	-				



TREATMENT REPORT

Acid Stage No.

Company	EAR No. H.199 D-305 <u>1 M. 9</u> <u>1 M. 9</u> <u></u>	CLROL SW SW Type & WL Perforated fr	Field Field State ZO Perf. Perf. Perf. Top at	0. No. 45 172 VC: Set at 201 rt. to to to to rt. Bottom at ft. rt. to rt. to ft. ft. ft. ft. ft. ft. ft. ft.	Flush Treated from from Actual Volume of O Pump Trucks. No. Auxiliary Equipmen Packer: Auxiliary Tools		0 0 0 101e: 0 5107 GReg A		rt
Company F	Representativ	e			_ Treater	YANC.			
TIME a.m /p.m.	and the second se	SURES	Total Fluid Pumped			REMARKS			a og and berg
1530				ON hoc	en of the second se				
:			100	1.51 01	AFOUR	55× 60-4	io Provisi	M9. C	
535			18,9	13-Plugel	250 w/2	<u> 13x 100 - 7</u>	Orozmix	470G	e
600			13,5	200P/490	800'w/35s	5× 60-40	POZMIX	47060	1
:			0.1	otta IDi O	1-1175	10-116		11Ct C	1
:430			9,4	34 Pluge	258' W/35	5×100-40	POZMIX	470600	/
6415			6.84	4th Plug @. 6	D'to SHA.	FACE W/1	a -40Poz	nix 49	06e/
:730			7.64	Plug Rathy	11 e. W/ 30.	5×60-40	POZMIX	49060	1
				TONCOMA	lot a				
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