KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33539
Name: Cherokee Wells LLC
Address 1: P.O. BOX 296
Address 2:
City: FREDONIA State: KS Zip: 66736 + __ __ __ __
Contact Person: TRACY MILLER
Phone: (620) 378-3650
Lease Name: ARNOLD
Well Number: A-4 SWD

API No.: 15-205-26435-00-00
Permit No: D28696.0
Reporting Year: 2017
(January 1 to December 31)

____ - SE - SE - SW Sec. 31 Twp. 28 S. R. 14 ☑ E ☐ W
(Q/Q/Q/Q)
100 feet from ☐ N / ☑ S Line of Section
2740 feet from ☑ E / ☐ W Line of Section
County: Wilson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 8000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	27162	0	0		30
February	6260	0	0		11
March	0		0		
April	2010	0	0		14
May	4540	0	0		31
June	3900	0	0		30
July	4158	0	0		31
August	4336	0	0		31
September	4182	0	0		30
October	3622	0	0		31
November	4948	0	0		30
December	4303	0	0		31
TOTAL	69421		0		

Submitted Electronically