KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5205
Name: Mid-Continent Energy Corp.
Address 1: 105 S BROADWAY STE 360
Address 2:
City: WICHITA State: KS Zip: 67202 + 4280
Contact Person: Jack Buehler
Phone: (316) 265-9501
Lease Name: ANTENEN
Well Number: 1-5

API No.: 15-135-23978-00-01
Permit No: E26634.5
Reporting Year: 2017
(January 1 to December 31)

____ - NE - NE - NW Sec. 5 Twp. 20 S. R. 23 ☐ E ☑ W
(Q/Q/Q/Q)
5110 feet from ☐ N / ☑ S Line of Section
2984 feet from ☑ E / ☐ W Line of Section
County: Ness

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: CHEROKEE
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0		0		
February	0		0		
March	0300	0	0		5
April	0		0		
May	0		0		
June	500	0	0		7
July	0		0		
August	0		0		
September	0		0		
October	450	0	0		8
November	0		0		
December	0		0		
TOTAL	1250		0		

Submitted Electronically