KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34832
Name: Scout Energy Management LLC
Address 1: 4901 LBJ FREEWAY SUITE 300
Address 2:
City: DALLAS State: TX Zip: 75244 + __ __ __ __
Contact Person: Emily J. Van Der Gryp
Phone: (972) 277-1397
Lease Name: BERRYMAN RICHFIELD UNIT
Well Number: 4-2

API No.: 15-129-20661-00-01
Permit No: E18039.22
Reporting Year: 2017
(January 1 to December 31)

____ - SE - SE - NW Sec. 34 Twp. 32 S. R. 41 ☐ E ☑ W
(Q/Q/Q/Q)
3007 feet from ☐ N / ☑ S Line of Section
2977 feet from ☑ E / ☐ W Line of Section
County: Morton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1450 psi Injection Zone: MORROW
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	14424	1170	0		31
February	11494	840	0		28
March	12100	900	0		31
April	11614	900	0		30
May	8658	820	0		31
June	11703	900	0		30
July	12253	980	0		31
August	10571	1080	0		31
September	10925	1102	0		30
October	14450	1120	0		31
November	13273	1020	0		30
December	12887	1000	0		31
TOTAL	144352		0		

Submitted Electronically