KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32701
Name: C & G Drilling, Inc.
Address 1: 701 E. RIVER ST.
Address 2:
City: EUREKA State: KS Zip: 67045 + 2100
Contact Person: Tim Gulick
Phone: (620) 583-4306
Lease Name: GULICK-SMITH
Well Number: 1

API No.: 15-073-23428-00-01
Permit No: E28072.1
Reporting Year: 2017
(January 1 to December 31)

____ - SE - NW - NW Sec. 31 Twp. 25 S. R. 11 ☑ E ☐ W
(Q/Q/Q/Q)
4469 feet from ☐ N / ☑ S Line of Section
4142 feet from ☑ E / ☐ W Line of Section
County: Greenwood

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 600 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	320	50	0		31
February	320	50	0		28
March	200	50	0		31
April	200	50	0		30
May	200	50	0		31
June	280	50	0		30
July	280	50	0		31
August	320	50	0		31
September	320	50	0		30
October	320	50	0		31
November	240	50	0		30
December	240	50	0		31
TOTAL	3240		0		

Submitted Electronically