KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32219
Name: McClenning, Mike dba Production Maintenance Service
Address 1: P.O. BOX 275
Address 2:
City: TYRO State: KS Zip: 67364 + __ __ __ __
Contact Person: Mike McClenning
Phone: (620) 988-0042
Lease Name: SWINDLER (CORN #2)
Well Number: 9

API No.: 15-125-25141-00-01
Permit No: E24374.1
Reporting Year: 2017
(January 1 to December 31)

SW - NE - NE - SW Sec. 32 Twp. 33 S. R. 16 ☑ E ☐ W
(Q/Q/Q/Q)
2194 feet from ☐ N / ☑ S Line of Section
3144 feet from ☑ E / ☐ W Line of Section
County: Montgomery

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: Wayside
Maximum Authorized Injection Rate: 7 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	10	150	0		7
February	27	150	0		20
March	24	150	0		18
April	33	150	0		25
May	13	150	0		10
June	24	150	0		18
July	40	15	0		30
August	10	150	0		7
September	33	150	0		25
October	20	150	0		15
November	13	150	0		10
December	13	150	0		10
TOTAL	260		0		

Submitted Electronically