KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 8866
Name: McFadden, Jack W. dba McFadden Oil Co.
Address 1: PO BOX 394
Address 2:
City: IOLA State: KS Zip: 66749 + 0394
Contact Person: JACK
Phone: (620) 496-7946
Lease Name: WINSLOW
Well Number: J 10

API No.: 15-001-20040-00-01
Permit No: D21390.0
Reporting Year: 2017
(January 1 to December 31)

____ - SE - NW - NE Sec. 34 Twp. 24 S. R. 20 ☑ E ☐ W
(Q/Q/Q/Q)
4230 feet from ☐ N / ☑ S Line of Section
1790 feet from ☑ E / ☐ W Line of Section
County: Allen

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 125 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 1200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	300	20	0		31
February	290	20	0		28
March	300	20	0		31
April	290	20	0		30
May	310	20	0		31
June	300	20	0		30
July	320	20	0		31
August	320	20	0		31
September	300	20	0		30
October	310	20	0		31
November	300	20	0		30
December	310	20	0		31
TOTAL	3650		0		

Submitted Electronically