KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5316
Name: Falcon Exploration, Inc.
Address 1: 125 N MARKET STE 1252
Address 2:
City: WICHITA State: KS Zip: 67202 + 1719
Contact Person: CYNDE WOLF
Phone: (316) 262-1378
Lease Name: GRC
Well Number: 2-11(SW)

API No.: 15-025-21444-00-00
Permit No: D30295.0
Reporting Year: 2017
(January 1 to December 31)

____ - SW - NW - NW Sec. 11 Twp. 31 S. R. 22 ☐ E ☑ W
(Q/Q/Q/Q)
2290 feet from ☐ N / ☑ S Line of Section
4960 feet from ☑ E / ☐ W Line of Section
County: Clark

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 188624 mg/l Specific Gravity: 1.13 Additives: none
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	16821	0	0		31
February	15212	0	0		28
March	16398	0	0		31
April	15750	0	0		30
May	17293	0	0		31
June	16250	0	0		30
July	16038	0	0		31
August	17393	0	0		31
September	17235	0	0		30
October	19626	0	0		31
November	18825	0	0		30
December	19185	0	0		31
TOTAL	206026		0		

Submitted Electronically