KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31822
Name: Jolen Operating Company
Address 1: 100 N BROADWAY AVE STE 2460
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73102 + 8868
Contact Person: Brad Williams
Phone: (405) 235-8444
Lease Name: HERROLD
Well Number: 1

API No.: 15-065-01773-00-01
Permit No: D27714.0
Reporting Year: 2017
(January 1 to December 31)

____ - SW - SW - NW Sec. 25 Twp. 10 S. R. 21 ☐ E ☑ W
(Q/Q/Q/Q)
2936 feet from ☐ N / ☑ S Line of Section
4961 feet from ☑ E / ☐ W Line of Section
County: Graham

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 2500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	11768	0	0		31
February	11267	0	0		28
March	11125	0	0		31
April	9374	0	0		30
May	10508	0	0		31
June	7881	0	0		30
July	4070	0	0		31
August	7890	0	0		31
September	13502	0	0		30
October	15379	0	0		31
November	14194	0	0		30
December	12702	0	0		31
TOTAL	129660		0		

Submitted Electronically