KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34832
Name: Scout Energy Management LLC
Address 1: 4901 LBJ FREEWAY SUITE 300
Address 2:
City: DALLAS State: TX Zip: 75244 + __ __ __ __
Contact Person: Emily J. Van Der Gryp
Phone: (972) 277-1397
Lease Name: PLUMMER
Well Number: 1

API No.: 15-093-20056-00-01
Permit No: D20113.0
Reporting Year: 2017
(January 1 to December 31)

____ - SW - SE - SE Sec. 35 Twp. 21 S. R. 38 ☐ E ☑ W
(Q/Q/Q/Q)
546 feet from ☐ N / ☑ S Line of Section
737 feet from ☑ E / ☐ W Line of Section
County: Kearny

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: LANSING
Maximum Authorized Injection Rate: 2500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	9611	0	0		17
February	14518	0	0		22
March	13181	0	0		20
April	13061	0	0		19
May	8529	0	0		13
June	25629	0	0		26
July	30929	0	0		31
August	30095	0	0		31
September	27855	0	0		30
October	29857	0	0		31
November	38934	0	0		30
December	31833	0	0		29
TOTAL	274032		0		

Submitted Electronically