KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30555
Name: Herrick, John dba J. Herrick Pro
Address 1: 1817 MONTANA
Address 2:
City: PRINCETON State: KS Zip: 66078 + __ __ __ __
Contact Person: john herrick
Phone: (785) 242-6423
Lease Name: LANDRY
Well Number: 2W

API No.: 15-059-25952-00-00
Permit No: E30951.2
Reporting Year: 2017
(January 1 to December 31)

SE - NW - NE - SE Sec. 6 Twp. 17 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
2305 feet from ☐ N / ☑ S Line of Section
665 feet from ☑ E / ☐ W Line of Section
County: Franklin

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: SQUIRREL
Maximum Authorized Injection Rate: 45 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	288	325	0		31
February	266	325	0		29
March	276	325	0		31
April	267	325	0		30
May	265	325	0		31
June	290	325	0		30
July	297	325	0		31
August	289	325	0		30
September	283	325	0		30
October	286	325	0		31
November	278	325	0		30
December	278	325	0		31
TOTAL	3363		0		

Submitted Electronically