KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3911
Name: Rama Operating Co., Inc.
Address 1: 101 S MAIN ST
Address 2:
City: STAFFORD State: KS Zip: 67578 + 1429
Contact Person: Robin Austin
Phone: (620) 234-5191
Lease Name: BATTERTON
Well Number: 3

API No.: 15-159-03628-00-01
Permit No: D02090.0
Reporting Year: 2017
(January 1 to December 31)

____ - SE - SE - N2 Sec. 11 Twp. 18 S. R. 8 ☐ E ☑ W
(Q/Q/Q/Q)
985 feet from ☐ N / ☑ S Line of Section
642 feet from ☑ E / ☐ W Line of Section
County: Rice

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 150 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 4000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2790	0	0		31
February	2470	0	0		28
March	2790	0	0		31
April	2650	0	0		30
May	2790	0	0		31
June	2700	0	0		30
July	2490	0	0		31
August	2750	0	0		31
September	2700	0	0		30
October	2570	0	0		31
November	2700	0	0		30
December	2790	0	0		31
TOTAL	32190		0		

Submitted Electronically