KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3911
Name: Rama Operating Co., Inc.
Address 1: 101 S MAIN ST
Address 2:
City: STAFFORD State: KS Zip: 67578 + 1429
Contact Person: Robin Austin
Phone: (620) 234-5191
Lease Name: CORNWELL
Well Number: 2-10

API No.: 15-185-22419-00-03
Permit No: D28952.0
Reporting Year: 2017
(January 1 to December 31)

____ - SE - NW - SE Sec. 10 Twp. 24 S. R. 14 ☐ E ☑ W
(Q/Q/Q/Q)
1502 feet from ☐ N / ☑ S Line of Section
1677 feet from ☑ E / ☐ W Line of Section
County: Stafford

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 100 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	8370	0	0		31
February	6720	0	0		28
March	6510	0	0		31
April	6300	0	0		30
May	6510	0	0		31
June	6300	0	0		30
July	6510	0	0		31
August	6510	0	0		31
September	6300	0	0		30
October	6510	0	0		31
November	1080	0	0		30
December	2976	0	0		31
TOTAL	70596		0		

Submitted Electronically