KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3911
Name: Rama Operating Co., Inc.
Address 1: 101 S MAIN ST
Address 2:
City: STAFFORD State: KS Zip: 67578 + 1429
Contact Person: Robin Austin
Phone: (620) 234-5191
Lease Name: PUNDSACK UNIT
Well Number: 307

API No.: 15-185-11598-00-01
Permit No: D25930.0
Reporting Year: 2017
(January 1 to December 31)

____ - NE - SE - NW Sec. 30 Twp. 21 S. R. 13 ☐ E ☑ W
(Q/Q/Q/Q)
3640 feet from ☐ N / ☑ S Line of Section
992 feet from ☑ E / ☐ W Line of Section
County: Stafford

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 50 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 6000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	87008	0	0		31
February	84018	0	0		28
March	93024	0	0		31
April	90004	0	0		30
May	87000	0	0		31
June	83991	0	0		30
July	80939	0	0		31
August	92978	0	0		31
September	89999	0	0		30
October	92995	0	0		31
November	90001	0	0		30
December	93068	0	0		31
TOTAL	1065025		0		

Submitted Electronically