KOLAR Document ID: 1389839

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			I API	No. 15 -	
				t Description:	
Address 1:					Гwp S. R East West
				Feet from	
City:	State:	Zip:+		Feet from	
Contact Person:			Foot	tages Calculated from Near	rest Outside Section Corner:
Phone: ( )				□ NE □ NW □	SE SW
	Other: Gas	OG D&A Cathod SWD Permit #: Storage Permit #:	Leas	se Name:	Well #:
Is ACO-1 filed? Yes	No If not, is w	vell log attached? Yes	_ No _ The	plugging proposal was app	roved on: (Date)
Producing Formation(s): List A	•	· · · · · · · · · · · · · · · · · · ·			(KCC <b>District</b> Agent's Name)
Depth to	•	ttom: T.D	Plug	ging Commenced:	
Depth to	•	ttom: T.D	— Plug		
Depth to	Тор: Во	ttom: T.D	—   `		
Show depth and thickness of a	all water, oil and gas for	mations			
Oil, Gas or Water			Casing Record	d (Surface, Conductor & Prod	uction)
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		, ,		0 1	
	•	gged, indicating where the muc of same depth placed from (bo			ods used in introducing it into the hole. If
Plugging Contractor License #	t:		Name:		
Address 1:			Address 2:		
City:			State	e:	
Phone: ( )					
Name of Party Responsible fo	r Plugging Fees:				
State of	County	/,	, SS.		
	(Print Name			Employee of Operator or	Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Invoice

**REMIT TO** 

**QES Pressure Pumping LLC** Dept:970 P.O.Box 4346 Houston, TX 77210-4346

MAIN OFFICE

P.O.Box884 Chanute, KS 66720 620/431-9210,1-800/467-8676 Fax 620/431-0012

Invoice#

811687

Net 30 Page 11/09/17 Invoice Date: Terms: HARTMAN OIL CO, INC 10500 E. Berkley Square Parkway, Ste. 100 j7 land #11-1 Wichita KS 67206 USA 316-636-2090 \_\_\_\_\_\_

Part No	Description	Quantity	Unit Price Di	scount(%)	Total
CE0471	Cement Pump Charge 301' - 500' (Coalbed/Methane)	1.000	1,150.0000	30.000	805.00
CE0002	Equipment Mileage Charge - Heavy Equipment	40.000	7.1500	30.000	200.20
CE0710	Cement Delivery Charge	432.400	1.7500	30.000	529.69
CC5871	Surface Blend II, 2% Gel/3% CaCl	230.000	24.0000	30.000	3,864.00
			S	Subtotal	7,712.70
			Discounted Amount		2,313.81
			SubTotal After D	iscount	5,398.89

\_\_\_\_\_\_

Amount Due 8,071.50 If paid after 12/09/17

Tax:

251.16

Total:

5,650.05



## REMIT TO

**QES Pressure Pumping LLC** 

P.O.Box 4346 Houston, TX 77210-4346

Dept:970

P.O.Box884 Chanute,KS 66720

MAIN OFFICE

620/431-9210,1-800/467-8676 Fax 620/431-0012

811687 Invoice# Invoice

Invoice Date: 11/09/17 Net 30 1 Terms: Page

HARTMAN OIL CO, INC

10500 E. Berkley Square Parkway, Ste. 100

Wichita KS 67206

**USA** 

316-636-2090

j7 land #11-1

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Tax:

251.16

Total:

5,650.05



TICKET NUMBER 54914
LOCATION Cokley Ks
FOREMAN Lew 1

PO Box 884,	Chanute, KS 66720			TMENT REP	ORT INVA	16#81	1687
	10 or 800-467-8676		CEMEN			the state of the s	
DATE	CUSTOMER#	WELL NAME & N	<del> </del>	SECTION	TOWNSHIP	RANGE	COUNTY
STOMER	3613		<u> </u>	//	215	36w	Kearne
OTOMER	Hartm	Ian Oil	14priles	TRUCK#	DRIVER	TRUCK#	DRIVER
ILING ADDRE	SS ald a C	made Adless	JE NA	7.31	(OND)		
10500 E	SUPPLY 2	dano lantos	1. Sec. 100	5/66	5640		
W M	ST ST	ZIP CODE					
41100	100	NO 10/200					,
TYPE_5	Us face Ho	OLE SIZE /2/4	HOLE DEPTH	342	CASING SIZE & V	VEIGHT <i>85</i>	8237
SING DEPTH	7.450	RILL PIPE	TUBING			OTHER	
JRRY WEIGH	IT	LURRY VOL_/124	WATER gal/s	sk	CEMENT LEFT in	CASING 🔀	2
PLACEMENT	20 56/ DI	SPLACEMENT PSI	MIX PSI		RATE		
MARKS:		Any stiguis	pr WW	R circul	of Cosin	y Mix	230skg
on 3%	5 CC 2 90gcl	Upo Shap + k	1. Space a	11th 201	56/ 3 July	AFA CS	rcale fed
Xada	566/ to pi	4		==-	(0)(2.2000)(2.		
		7					
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	-				*		
CCOUNT					<u> </u>	1	<u> </u>
CODE	QUANITY or	UNITS	DESCRIPTION of	f SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
E04712	- 1	PUMP CHA	ARGE			1150.00	1150,00
E0002	40	MILEAGE				7.15	28600
E07/0-	10:	81 ton	Mileage	to livery		1.75	756.70
		18.	U				
2587/	230	sks sur	face blond	( <i>TL</i>		24.00	55200
,				-			
						Subtotal	77/2.7
-					2	-30%	23/3,8
						54btotes	5398.8
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	1		-11 41 41	<u> </u>		SALES TAX	251 11
		سيني ا				ESTIMATED	201.16
1 3737	///	1		7//			
3737 THORIZTION			TITLE /	70 1		TOTAL	5650

account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.