KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31191
Name: R & B Oil & Gas, Inc.
Address 1: 124 N MAIN
Address 2: PO BOX 195
City: ATTICA State: KS Zip: 67009 + 0195
Contact Person: Derek Newberry
Phone: (620) 254-7251
Lease Name: WILLIAMS C
Well Number: 3

API No.: 15-077-20536-00-00
Permit No: D19640.0
Reporting Year: 2017
(January 1 to December 31)

____ - SW - NW - NE Sec. 22 Twp. 31 S. R. 8 ☐ E ☑ W
(Q/Q/Q/Q)
4320 feet from ☐ N / ☑ S Line of Section
2141 feet from ☑ E / ☐ W Line of Section
County: Harper

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 4000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	77500	-25	0		31
February	70000	-25	0		28
March	69400	-25	0		31
April	75000	-25	0		30
May	74400	-25	0		31
June	72000	-25	0		30
July	74400	-25	0		31
August	71300	-25	0		31
September	69000	-25	0		30
October	71300	-25	0		31
November	69000	-25	0		30
December	71300	-25	0		31
TOTAL	864600		0		

Submitted Electronically