KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30458
Name: RJM Company
Address 1: PO BOX 256
Address 2:
City: CLAFLIN State: KS Zip: 67525 + 0256
Contact Person: Brian Miller
Phone: (620) 588-3910
Lease Name: F F BURMEISTER B
Well Number: 4

API No.: 15-009-03746-00-01
Permit No: D24383.0
Reporting Year: 2017
(January 1 to December 31)

____ - ____ - SE - SE Sec. 2 Twp. 17 S. R. 11 ☐ E ☑ W
(Q/Q/Q/Q)
713 feet from ☐ N / ☑ S Line of Section
750 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	11625	0	0		31
February	10500	0	0		28
March	11625	0	0		31
April	11250	0	0		30
May	11625	0	0		31
June	11250	0	0		30
July	11625	0	0		31
August	11625	0	0		31
September	11250	0	0		30
October	11625	0	0		31
November	11250	0	0		30
December	11625	0	0		31
TOTAL	136875		0		

Submitted Electronically