KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30458
Name: RJM Company
Address 1: PO BOX 256
Address 2:
City: CLAFLIN State: KS Zip: 67525 + 0256
Contact Person: Brian Miller
Phone: (620) 588-3910
Lease Name: CHRIS SCHNEIDER
Well Number: 2

API No.: 15-009-26002-00-00
Permit No: D32003.0
Reporting Year: 2017
(January 1 to December 31)

NW - NE - SW - NW Sec. 32 Twp. 17 S. R. 14 ☐ E ☑ W
(Q/Q/Q/Q)
1550 feet from ☑ N / ☐ S Line of Section
800 feet from ☐ E / ☑ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 100 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 10000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6200	0	0		31
February	5600	0	0		28
March	6200	0	0		31
April	6000	0	0		30
May	6200	0	0		31
June	6000	0	0		30
July	6200	0	0		31
August	6200	0	0		31
September	6000	0	0		30
October	6200	0	0		31
November	6000	0	0		30
December	6200	0	0		31
TOTAL	73000		0		

Submitted Electronically