

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-1

March 2010

**This Form must be Typed****Form must be Signed****All blanks must be Filled****WELL PLUGGING APPLICATION**

**Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.**

OPERATOR: License #: \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_

If pre 1967, supply original completion date: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_ ☐ East ☐ West\_\_\_\_ Feet from ☐ North / ☐ South Line of Section\_\_\_\_ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One: ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic ☐ Water Supply Well ☐ Other: \_\_\_\_\_☐ SWD Permit #: \_\_\_\_\_ ☐ ENHR Permit #: \_\_\_\_\_ ☐ Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ ( ☐ G.L. / ☐ K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)Condition of Well: ☐ Good ☐ Poor ☐ Junk in Hole ☐ Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? ☐ Yes ☐ No Is ACO-1 filed? ☐ Yes ☐ No

If ACO-1 not filed, explain why:

**Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission**

Company Representative authorized to supervise plugging operations: \_\_\_\_\_

Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_

Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

**Submitted Electronically**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1  
January 2014  
**Form Must Be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed: ☐ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☐ **T-1** (Transfer) ☐ **CP-1** (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_ ☐ East ☐ West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- ☐ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	Vincent Oil Corporation
Well Name	NEWBY 1
Doc ID	1389977

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
3898	3908	Topeka	
3920	3930	Topeka	
3999	4009	Topeka	4185

Wellbore Diagram:

Company: VINCENT OIL CORP.  
Well: NEWBY #1 - SWDW  
Location: SW-SW-NE-NE  
Sec-Twp-Rge: 23-29-19W  
Elevation: 2339 KB  
Type: SWDW (D24,305)

API 15-097-20408-00-01

8<sup>5</sup>/<sub>8</sub>" SURF. CSG @ 541' W/ 350 SX CNT.

Topeka 3810'  
TOP OF 2ND  
STAGE CNT @  
3838' by BAND  
LOG. 9/1987

PERF @ 3873' & SQZD W/ 50 SX.

INJECTION PERFS: {  
3898'-3908'  
3920'-3930'  
3999'-4009'

CEMENT RETAINER @ 4185'

PERF @ 4200' & SQZD W/ 50 SX.

OPEN HOLE / CSG SANDER BACK  
TO APPROX. 4603', WASHED C/PAR TO 4853'

NARMANTON PERFS: 4911'-4914' SQZD  
W/ 50 SX.

MIGS. PERFS: 5081-5086' SQZD W/ 50 SX

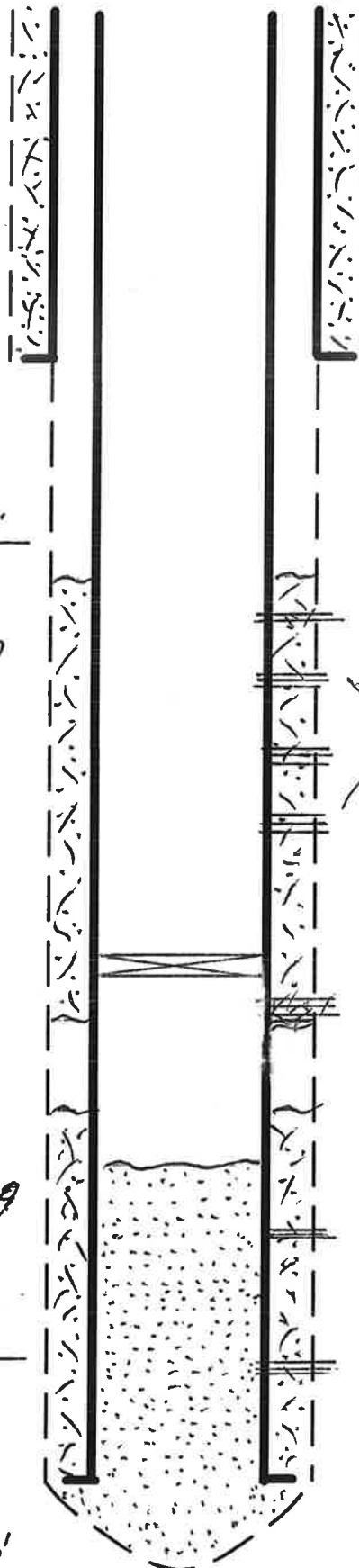
5<sup>1</sup>/<sub>2</sub>" CSG @ 5124' W/ 100 SX.

ORIG. OH. 5124' to 5130'

TOP CNT FOR  
PRIMARY STAGE @  
4660' by BAND LOG

MISS 5080'

RTD 5130'

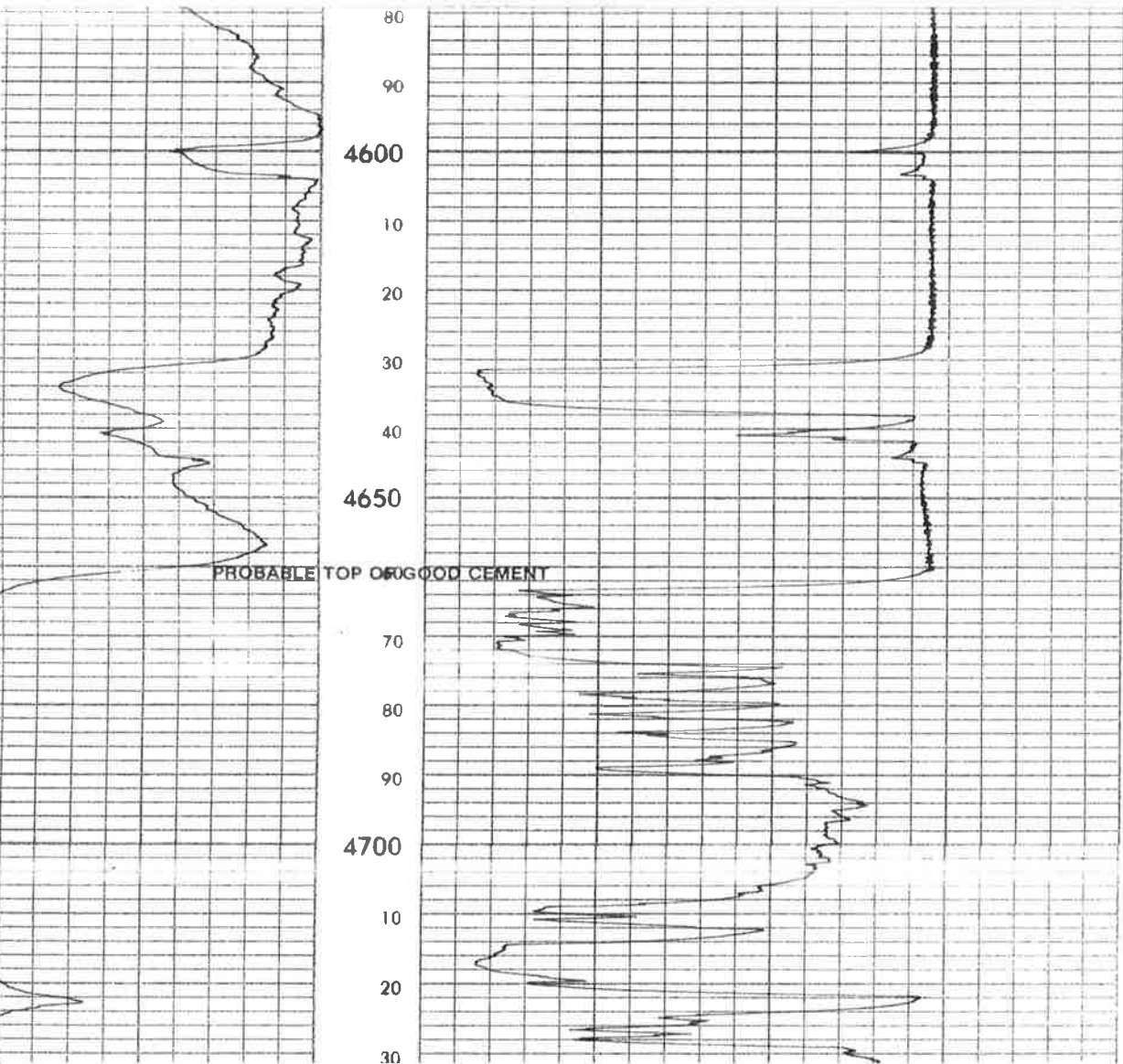


Bond Log  
PRIMARY STAGE  
- TOP CEMENT  
@ 4660'

L-K Wireline, Inc.

# Gamma Ray Correlation Bond Log

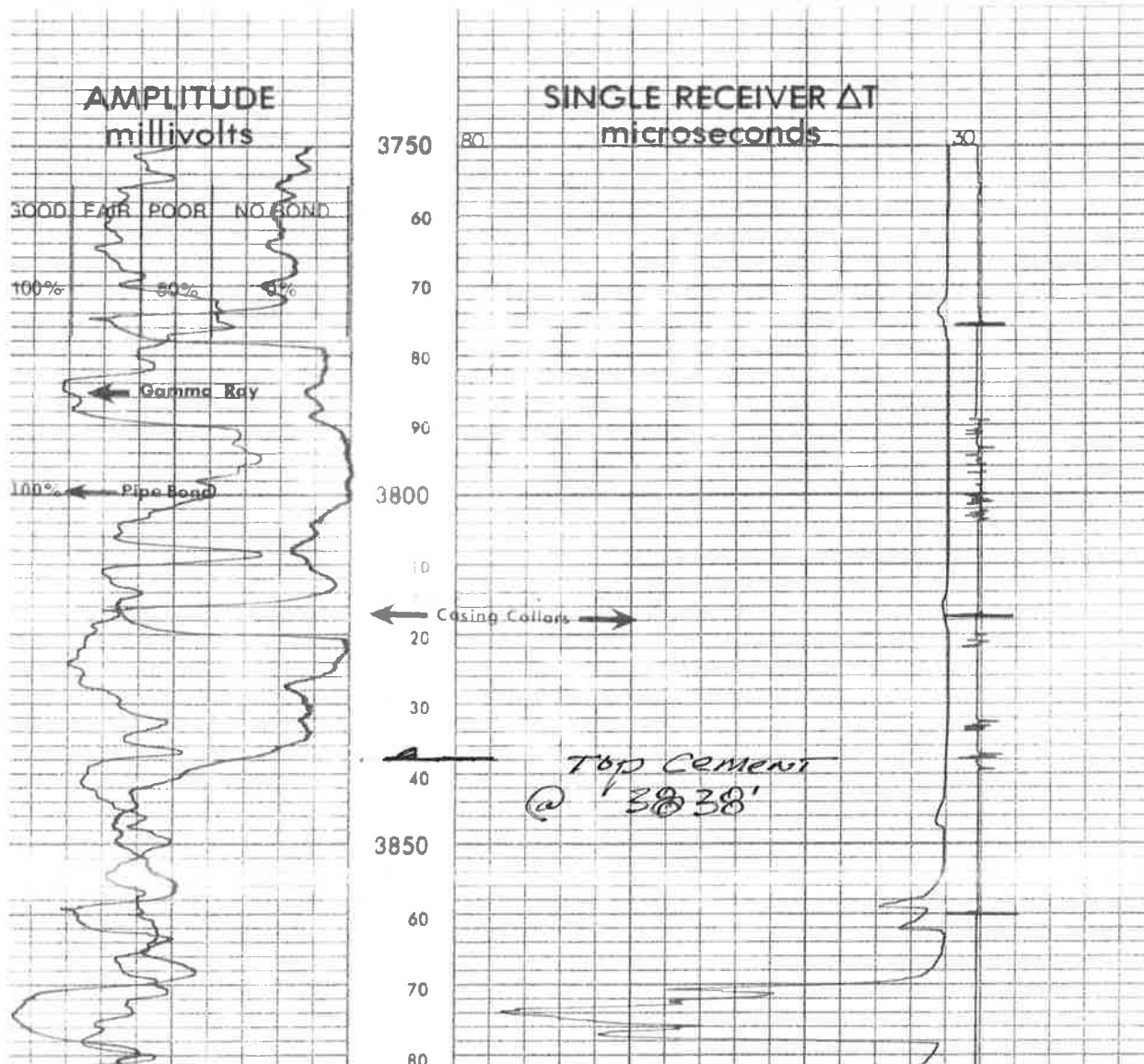
Filing No. _____		Company VINCENT OIL CORPORATION	
Well NEWBY #1 SWD		Field _____	
County KIOWA		State KANSAS	
Location: 1250' FNL & 1250' FEL - NE/4		Other Services _____	
SEC 23 TWP 29S RCE 19W		PERMANENT DATUM GROUND LEVEL ELEV 2334	
LOG MEASURED FROM KELLY BUSHING 5 FT ABOVE PERM. DATUM		K.B. 2339	
DRILLING MEASURED FROM KELLY BUSHING		D.F. 2337	
		C.L. 2334	
DATE 9-4-87	9-4-87	TWO	9-4-87
RUN NO ONE	GAMMA RAY	SONIC ATTEN.	DELTA TIME
DEPTH-DRILLER 4853	4853	4853	4853
DEPTH-LOGGER 4839	4839	4849	4849
BOTTOM LOGGED INTERVAL 4400	4400	4350	4350
TOP LOGGED INTERVAL			
TYPE FLUID IN HOLE WATER			
SALINITY, PPM CL			
DENSITY			
LEVEL 325'			
MAX. REC. TEMP. DEG. F			
OPERATING RIG TIME 1 1/2 HOURS			
RECORDED BY ALAN KARLIN			
WITNESSED BY MR. CHUCK SCHMIDT			
TRUCK #307			
BORE-HOLE RECORD		CASING RECORD	
RUN NO	BIT FROM TO	SIZE	WGT. FROM TO
ONE 12-1/4	000 541	8-5/8	000 541
TWO 7-7/8	541	5-1/2	000 5131



L-K Wireline, Inc.

## Cement Bond Log # 2

Filing No.	Company	VINCENT OIL CORPORATION
Well	NEWBY #1 SWD	
Field		
County	KIOWA	State KANSAS
Location:	1250'FNLG 1250'FEL -NE /4	Other Services jet perfs
SEC 23	TWP 29S	RCE 19W
PERMANENT DATUM	GROUND LEVEL	ELEV 2334
LOG MEASURED FROM	KELLY BUSHING	5 FT ABOVE PERM. DATUM
DRILLING MEASURED FROM	KELLY BUSHING	
DATE	9-6-87	
RUN NO.	ONE	
TYPE LOG	SONIC BOND	
DEPTH-DRILLER	4185	
DEPTH-LOGGER	4185	
BOTTOM LOGGED INTERVAL	4181	
TOP LOGGED INTERVAL	3750	
TYPE FLUID IN HOLE	WATER	
SALINITY, PPM CL		
DENSITY		
LEVEL		
MAX. REC. TEMP DEG. F.		
OPERATING RIG TIME	ONE HOUR	
RECORDED BY	ALAN KARLIN	
WITNESSED BY	MR. CHUCK SCHMIDT	
TRUCK #307		
RUN	BORE-HOLE RECORD	CASING RECORD
NO.	BIT FROM TO	SIZE WGT. FROM TO
ONE	12-1/4 000 541	8-5/8 000 541
TWO	7-7/8 541	5-1/2 000 5131



3850

60

70

80

90

3898-3908

3900

10

3920-3930

20

30

← 40 Casing Collars →

3950

60

70

80

90

3999-4009

4000

10

20

30

← Pipe Bond

40

4050

60

← Gamma Ray

← 70 Casing Collars →

80

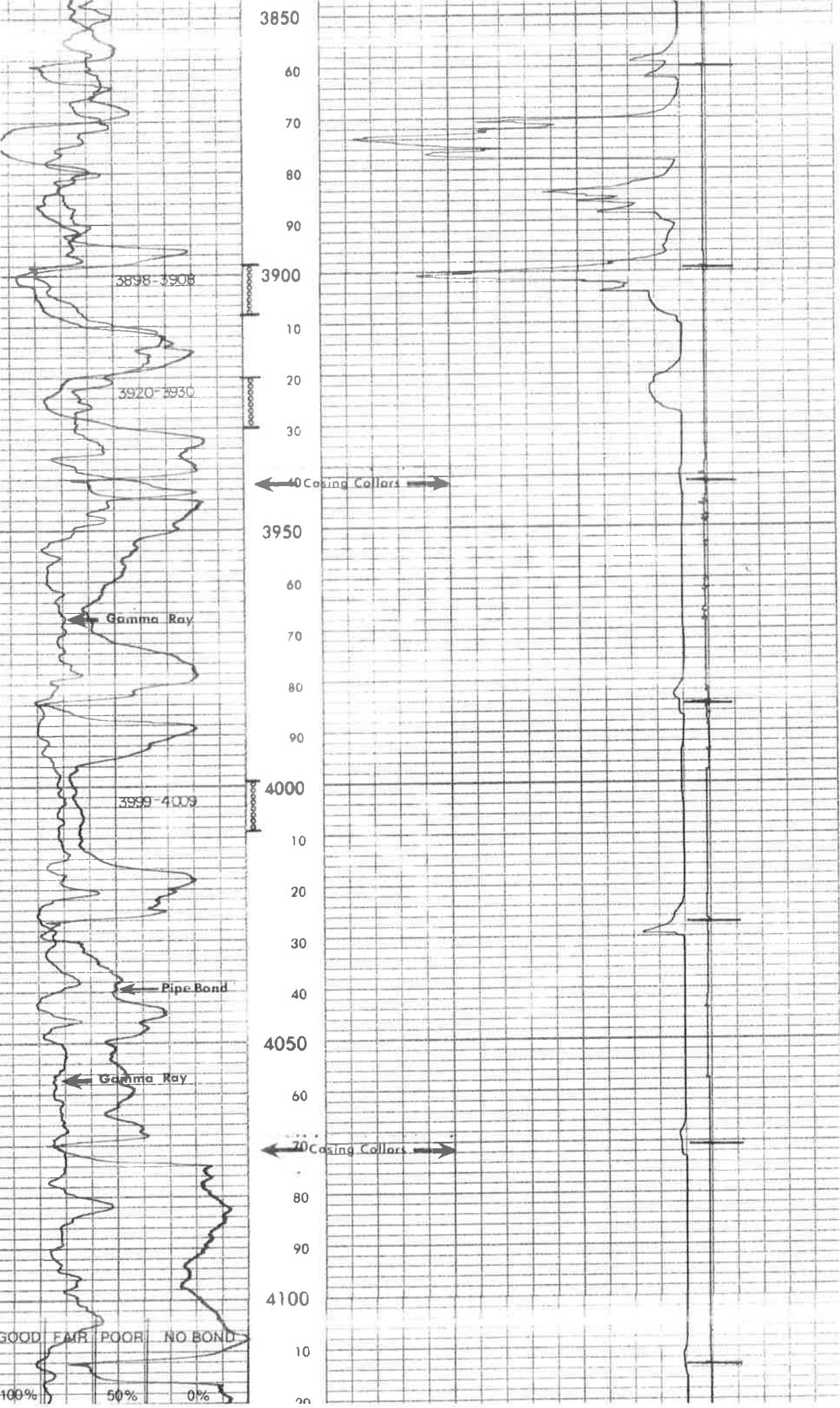
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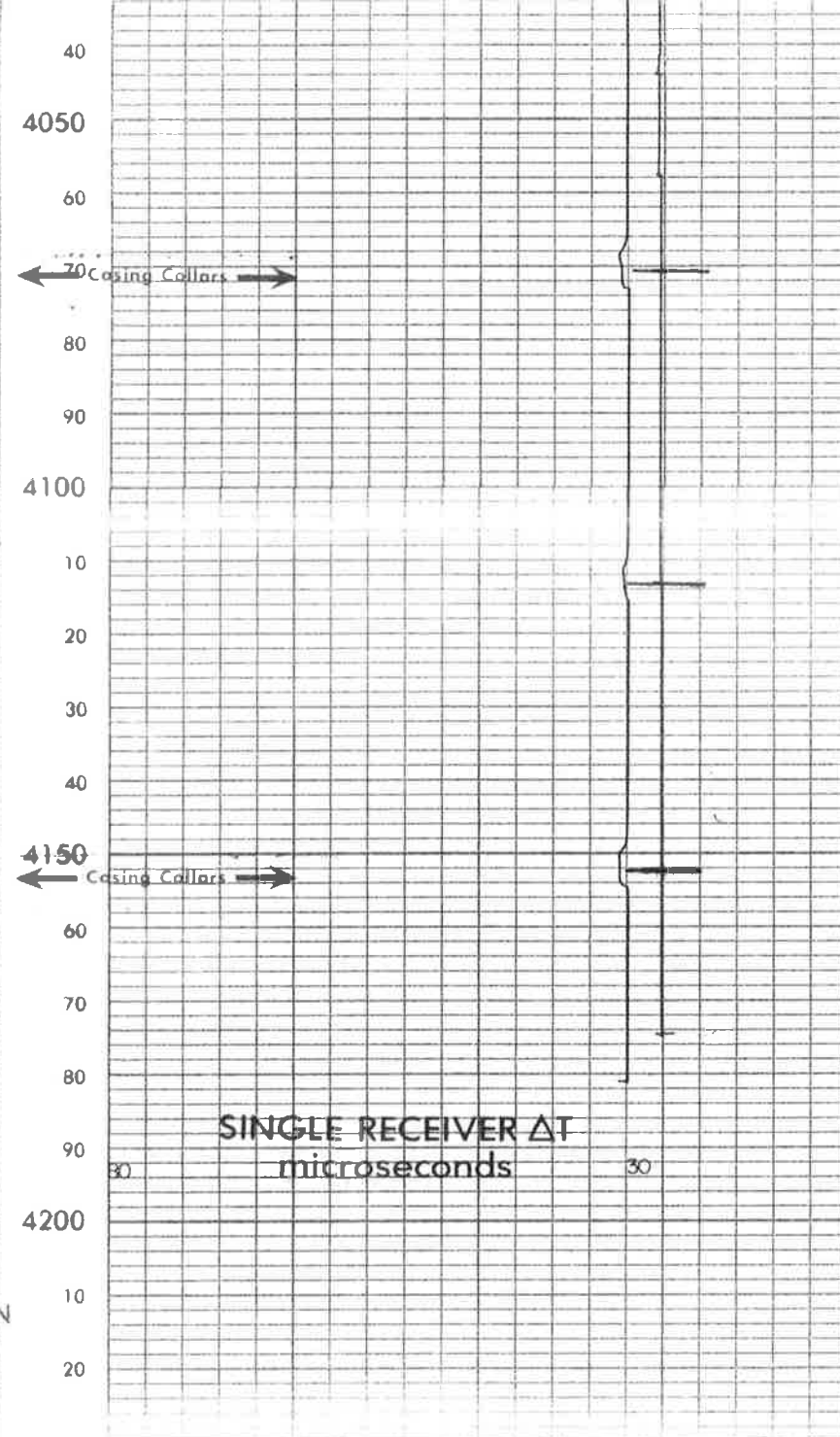
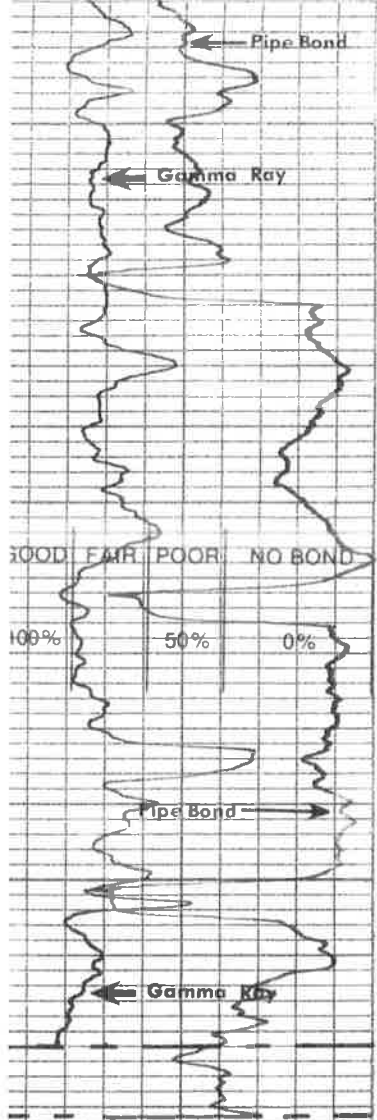
4100

10

GOOD FAIR POOR NO BOND

100% 50% 0%





AMPLITUDE  
millivolts

GRD 4172  
SBRD 4181  
TD 4185

VINCENT OIL CORPORATION  
NEWBY NO. 1 SWD

SINGLE RECEIVER  $\Delta T$   
microseconds

February 16, 2018

M.L. Korphage  
Vincent Oil Corporation  
200 W DOUGLAS AVE #725  
WICHITA, KS 67202-3013

Re: Plugging Application  
API 15-097-20408-00-01  
NEWBY 1  
NE/4 Sec.23-29S-19W  
Kiowa County, Kansas

Dear M.L. Korphage:

The Conservation Division has received your Well Plugging Application (CP-1).

**Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well.** DISTRICT 1's phone number is (620) 682-7933. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

**Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well.** Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after August 16, 2018. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

**The August 16, 2018 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff.** Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,  
Production Department Supervisor

cc: DISTRICT 1