KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33405
Name: Anstine & Musgrove Inc.
Address 1: PO BOX 391
Address 2:
City: PONCA CITY State: OK Zip: 74602 + 0391
Contact Person: Gary Anstine
Phone: (580) 762-6355
Lease Name: MCCUNE A
Well Number: 4

API No.: 15-035-23995-00-01
Permit No: E28013.1
Reporting Year: 2017
(January 1 to December 31)

____ - NE - SW - S2 Sec. 4 Twp. 30 S. R. 5 ☑ E ☐ W
(Q/Q/Q/Q)
3133 feet from ☐ N / ☑ S Line of Section
1900 feet from ☑ E / ☐ W Line of Section
County: Cowley

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 750 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4600	0	0		31
February	4400	0	0		28
March	4650	0	0		31
April	4500	0	0		30
May	4650	0	0		31
June	4500	0	0		30
July	4600	0	0		31
August	4600	0	0		31
September	45000	0	0		30
October	4650	0	0		31
November	4500	0	0		30
December	4650	0	0		31
TOTAL	95300		0		

Submitted Electronically