KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33405
Name: Anstine & Musgrove Inc.
Address 1: PO BOX 391
Address 2:
City: PONCA CITY State: OK Zip: 74602 + 0391
Contact Person: Gary Anstine
Phone: (580) 762-6355
Lease Name: STUBBS MEYER
Well Number: W-1

API No.: 15-155-02412-00-01
Permit No: E20086.1
Reporting Year: 2017
(January 1 to December 31)

____ - NE - NW - NE Sec. 9 Twp. 22 S. R. 8 ☐ E ☑ W
(Q/Q/Q/Q)
4943 feet from ☐ N / ☑ S Line of Section
1760 feet from ☑ E / ☐ W Line of Section
County: Reno

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: mississippi
Maximum Authorized Injection Rate: 600 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4950	300	0		31
February	4800	300	0		28
March	4800	300	0		31
April	4700	300	0		30
May	4960	300	0		31
June	4800	300	0		30
July	4700	300	0		31
August	4800	300	0		31
September	4900	300	0		30
October	4960	300	0		31
November	5000	300	0		30
December	4980	300	0		31
TOTAL	58350		0		

Submitted Electronically