KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 8541
Name: Petex, Inc.
Address 1: 4175 S FR 193
Address 2:
City: ROGERSVILLE State: MO Zip: 65742 + 7217
Contact Person: Larry Childress
Phone: (417) 887-1225
Lease Name: JONES
Well Number: 2

API No.: 15-063-20194-00-01
Permit No: D17180.0
Reporting Year: 2017
(January 1 to December 31)

____ - ____ - SE - SE Sec. 18 Twp. 11 S. R. 31 ☐ E ☑ W
(Q/Q/Q/Q)
654 feet from ☐ N / ☑ S Line of Section
797 feet from ☑ E / ☐ W Line of Section
County: Gove

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	900	0	0		31
February	900	0	0		28
March	900	0	0		31
April	900	0	0		30
May	900	0	0		31
June	900	0	0		30
July	900	0	0		31
August	900	0	0		31
September	900	0	0		30
October	900	0	0		31
November	900	0	0		30
December	900	0	0		31
TOTAL	10800		0		

Submitted Electronically