KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3942
Name: Monroe, Orville dba Big "O"
Address 1: 2820 PASEO DR
Address 2:
City: GREAT BEND State: KS Zip: 67530 + 7225
Contact Person: Tim Dickson
Phone: (620) 792-2868
Lease Name: RUGAN B
Well Number: 1

API No.: 15-009-21431-00-01
Permit No: D19499.0
Reporting Year: 2017
(January 1 to December 31)

____ - NE - NE - SE Sec. 25 Twp. 19 S. R. 13 ☐ E ☑ W
(Q/Q/Q/Q)
2346 feet from ☐ N / ☑ S Line of Section
451 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: GRANIT WASH
Maximum Authorized Injection Rate: 1800 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	34890	0	0		31
February	34200	0	0		28
March	34900	0	0		31
April	35250	0	0		30
May	35000	0	0		31
June	34700	0	0		30
July	35600	0	0		31
August	35200	0	0		31
September	34600	0	0		30
October	35200	0	0		31
November	35000	0	0		30
December	34300	0	0		31
TOTAL	418840		0		

Submitted Electronically