KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3942
Name: Monroe, Orville dba Big "O"
Address 1: 2820 PASEO DR
Address 2:
City: GREAT BEND State: KS Zip: 67530 + 7225
Contact Person: Tim Dickson
Phone: (620) 566-7393
Lease Name: DYCK
Well Number: 3

API No.: 15-079-00981-00-01
Permit No: E11005.2
Reporting Year: 2017
(January 1 to December 31)

____ - NE - NE - SW Sec. 8 Twp. 22 S. R. 3 ☐ E ☑ W
(Q/Q/Q/Q)
2310 feet from ☐ N / ☑ S Line of Section
2970 feet from ☑ E / ☐ W Line of Section
County: Harvey

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: HUNTON
Maximum Authorized Injection Rate: 10000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	35890	0	0		31
February	35000	0	0		28
March	37600	0	0		31
April	37300	0	0		30
May	36600	0	0		31
June	36100	0	0		30
July	35800	0	0		31
August	36700	0	0		31
September	36900	0	0		30
October	37200	0	0		31
November	36200	0	0		30
December	37300	0	0		31
TOTAL	438590		0		

Submitted Electronically