KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3942
Name: Monroe, Orville dba Big "O"
Address 1: 2820 PASEO DR
Address 2:
City: GREAT BEND State: KS Zip: 67530 + 7225
Contact Person: Tim Dickson
Phone: (620) 566-7393
Lease Name: KRUG
Well Number: 2 OWWO

API No.: 15-167-22413-00-01
Permit No: E31991.1
Reporting Year: 2017
(January 1 to December 31)

NE - W2 - W2 - NE Sec. 1 Twp. 13 S. R. 14 ☐ E ☑ W
(Q/Q/Q/Q)
3960 feet from ☐ N / ☑ S Line of Section
2310 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 600 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2900	0	0		31
February	2580	0	0		28
March	2860	0	0		31
April	2900	0	0		30
May	2920	0	0		31
June	2870	0	0		30
July	2950	0	0		31
August	2970	0	0		31
September	2900	0	0		30
October	2940	0	0		31
November	2870	0	0		30
December	2975	0	0		31
TOTAL	34635		0		

Submitted Electronically