KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34832
Name: Scout Energy Management LLC
Address 1: 4901 LBJ FREEWAY SUITE 300
Address 2:
City: DALLAS State: TX Zip: 75244 + __ __ __ __
Contact Person: Emily J. Van Der Gryp
Phone: (972) 277-1397
Lease Name: BROWN
Well Number: 17-19

API No.: 15-055-20009-00-01
Permit No: D17649.0
Reporting Year: 2017
(January 1 to December 31)

____ - ____ - SW - SW Sec. 19 Twp. 25 S. R. 34 ☐ E ☑ W
(Q/Q/Q/Q)
709 feet from ☐ N / ☑ S Line of Section
4507 feet from ☑ E / ☐ W Line of Section
County: Finney

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: GLORIETTA
Maximum Authorized Injection Rate: 2500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2223	88	0		31
February	3594	90	0		28
March	2348	95	0		31
April	2144	108	0		30
May	4231	0	0		31
June	3132	125	0		30
July	2554	128	0		31
August	3990	43	0		31
September	2950	43	0		30
October	2295	19	0		31
November	2296	10	0		30
December	2209	0	0		31
TOTAL	33966		0		

Submitted Electronically