KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35122
Name: Lakeshore Operating, LLC
Address 1: 23 1/2 E. MADISON AVE SUITE A
Address 2:
City: IOLA State: KS Zip: 66749 + __ __ __ __
Contact Person: Jennifer R. Smith-Beal
Phone: (620) 3806780
Lease Name: UNIT 1 JONES
Well Number: UNIT 1-DJ 2

API No.: 15-205-27301-00-00
Permit No: D30061.0
Reporting Year: 2017
(January 1 to December 31)

SW - NW - NE - SW Sec. 28 Twp. 30 S. R. 16 ☑ E ☐ W
(Q/Q/Q/Q)
2540 feet from ☐ N / ☑ S Line of Section
3900 feet from ☑ E / ☐ W Line of Section
County: Wilson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: TUCKER
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	30	150	0		31
February	28	150	0		28
March	30	150	0		31
April	28	150	0		30
May	30	150	0		31
June	28	150	0		30
July	30	150	0		31
August	30	150	0		31
September	28	150	0		30
October	30	150	0		31
November	28	150	0		30
December	30	150	0		31
TOTAL	350		0		

Submitted Electronically