KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3591
Name: C & E Oil, LLC
Address 1: 422 ELM
Address 2:
City: MOLINE State: KS Zip: 67353 + __ __ __ __
Contact Person: Ed Triboulet
Phone: (620) 647-3601
Lease Name: DURBIN
Well Number: 1

API No.: 15-049-20171-00-01
Permit No: E26101.1
Reporting Year: 2017
(January 1 to December 31)

NE - NE - NW - SE Sec. 9 Twp. 31 S. R. 10 ☑ E ☐ W
(Q/Q/Q/Q)
2667 feet from ☐ N / ☑ S Line of Section
1481 feet from ☑ E / ☐ W Line of Section
County: Elk

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3720	0	0		31
February	3360	0	0		28
March	3720	0	0		31
April	3600	0	0		30
May	3720	0	0		31
June	3600	0	0		30
July	3720	0	0		31
August	3720	0	0		31
September	3600	0	0		30
October	3720	0	0		31
November	3600	0	0		30
December	3720	0	0		31
TOTAL	43800		0		

Submitted Electronically