## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

GPS Locatic Datum: County: Lease Name Well Type: (c SWD Pe Gas Sto Spud Date: duction	on: Lat:	Twp.       S. R         feet from       N /         feet from       E /         wGS84       WGS84         Elevation:       Well #:         Gas       OG       WSW       O         Elevation:       Elevation:       OC       WENHR       Nether	S Line of Sect W Line of Sect (e.gxxx.xxxxx) G GL I C GL W C G
GPS Location	on: Lat:	feet from N / feet from E / , Long: WGS84 Elevation: Well #: GasOGWSWO ENHR Permit  Date Shut-In:	S Line of Sect W Line of Sect (e.gxxx.xxxxx) G GL I C C C C C C C C C C C C C C C C C C C
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Datum:  County: Lease Name Well Type: (c SWD Pe Gas Stol Spud Date: duction	on: Lat:	, Long: WGS84 Elevation: Well #: Gas OG WSW O ENHR Permit Date Shut-In:	(e.gxxx.xxxxxx) GL I : Dther: #:
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Gas Stor	rage Permit #:	Date Shut-In:	1
Spud Date: -		Date Shut-In:	1
luction			1
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		Date	e:
to	/bottom) W /	sacks of cement. Date	e:
ing Leaks:	Yes No Depth	of casing leak(s):	
		,	
Plug Back Depth: Plug Back Method:			
Completion Information			
ation Interval _	to Fe	eet or Open Hole Interval	to F
ation Interval –	to Fe	et or Open Hole Interval –	toF
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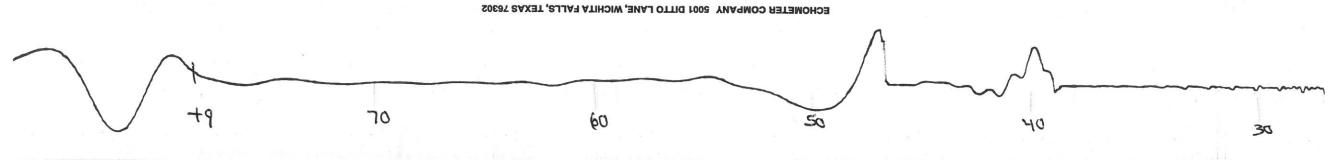
## Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 De	enied Date:				

## Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

ECHOMETER COMPANY 5001 DITTO LANE, WICHITA FALLS, TEXAS 76302 SRGA #6 2/9/18 1.1. 79; its tothind - Mymmymmymmymmymm 20 2 30,5 AVG 2409 from Surface 30



Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601



Phone: 785-261-6250 Fax: 785-625-0564 http://kcc.ks.gov

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner Governor Jeff Colyer, M.D.

February 16, 2018

Glenna Lowe Trans Pacific Oil Corporation 100 S MAIN STE 200 WICHITA, KS 67202-3735

Re: Temporary Abandonment API 15-051-22452-00-00 SALINE RIVER GRAZING 6 NW/4 Sec.05-11S-18W Ellis County, Kansas

Dear Glenna Lowe:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/16/2019.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/16/2019.

You may contact me at the number above if you have questions.

Very truly yours,

**RICHARD WILLIAMS**"