KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34832
Name: Scout Energy Management LLC
Address 1: 4901 LBJ FREEWAY SUITE 300
Address 2:
City: DALLAS State: TX Zip: 75244 + __ __ __ __
Contact Person: Emily J. Van Der Gryp
Phone: (972) 277-1397
Lease Name: MICHAEL A
Well Number: 2SWD

API No.: 15-175-20955-00-00
Permit No: D25794.0
Reporting Year: 2017
(January 1 to December 31)

____ - NW - NE - NW Sec. 28 Twp. 31 S. R. 34 ☐ E ☑ W
(Q/Q/Q/Q)
4638 feet from ☐ N / ☑ S Line of Section
3424 feet from ☑ E / ☐ W Line of Section
County: Seward

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	432	0	0		31
February	389	0	0		28
March	99	0	0		31
April	407	0	0		30
May	224	0	0		31
June	0		0		
July	475	0	0		31
August	398	0	0		31
September	186	0	0		30
October	277	0	0		31
November	180	0	0		30
December	0		0		
TOTAL	3067		0		

Submitted Electronically