KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34832
Name: Scout Energy Management LLC
Address 1: 4901 LBJ FREEWAY SUITE 300
Address 2:
City: DALLAS State: TX Zip: 75244 + __ __ __ __
Contact Person: Emily J. Van Der Gryp
Phone: (972) 277-1397
Lease Name: NOLAN JOHN
Well Number: 1-SWD

API No.: 15-055-20447-00-00
Permit No: D19974.0
Reporting Year: 2017
(January 1 to December 31)

___ - SW - SW - NE Sec. 21 Twp. 26 S. R. 34 ☐ E ☑ W
(Q/Q/Q/Q)
2798 feet from ☐ N / ☑ S Line of Section
2417 feet from ☑ E / ☐ W Line of Section
County: Finney

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 350 psi Injection Zone: GLORIETTA
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6616	0	0		31
February	5647	0	0		28
March	7417	0	0		31
April	6102	0	0		30
May	5129	0	0		31
June	7787	0	0		30
July	8561	300	0		31
August	6480	0	0		31
September	6340	0	0		30
October	5200	0	0		31
November	5600	0	0		30
December	7148	0	0		31
TOTAL	78027		0		

Submitted Electronically