KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 9067
Name: DaMar Resources, Inc.
Address 1: 234 W 11TH STE A
Address 2: PO BOX 70
City: HAYS State: KS Zip: 67601 + 3805
Contact Person: Curtis Longpine
Phone: (785) 625-0020
Lease Name: COBERLY C
Well Number: 3-28

API No.: 15-063-21375-00-01
Permit No: D26315.0
Reporting Year: 2017
(January 1 to December 31)

____ - NW - SE - NW Sec. 28 Twp. 15 S. R. 28 ☐ E ☑ W
(Q/Q/Q/Q)
3652 feet from ☐ N / ☑ S Line of Section
3636 feet from ☑ E / ☐ W Line of Section
County: Gove

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Cedar Hills
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2651	0	0		31
February	2432	0	0		28
March	2651	0	0		31
April	2565	0	0		30
May	2666	0	0		31
June	2580	0	0		30
July	2666	0	0		31
August	2666	0	0		31
September	2580	0	0		30
October	2666	0	0		31
November	2565	0	0		30
December	2651	0	0		31
TOTAL	31339		0		

Submitted Electronically