KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 9067
Name: DaMar Resources, Inc.
Address 1: 234 W 11TH STE A
Address 2: PO BOX 70
City: HAYS State: KS Zip: 67601 + 3805
Contact Person: Curtis Longpine
Phone: (785) 625-0020
Lease Name: COLE C
Well Number: 1

API No.: 15-083-20906-00-01
Permit No: D20921.0
Reporting Year: 2017
(January 1 to December 31)

NW - SE - NE - SW Sec. 10 Twp. 24 S. R. 23 ☐ E ☑ W
(Q/Q/Q/Q)
3270 feet from ☐ N / ☑ S Line of Section
3157 feet from ☑ E / ☐ W Line of Section
County: Hodgeman

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Cedar Hills
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1122	0	0		31
February	725	0	0		28
March	1488	0	0		31
April	1080	0	0		30
May	1178	0	0		31
June	1050	0	0		30
July	1178	0	0		31
August	1333	0	0		31
September	1230	0	0		30
October	1209	0	0		31
November	1110	0	0		30
December	868	0	0		31
TOTAL	13571		0		

Submitted Electronically